



STATE OF WASHINGTON
DEPARTMENT OF COMMUNITY, TRADE AND ECONOMIC DEVELOPMENT
Energy Policy Division
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Date: May 19th, 2005

Subject: 2005 Utility Fuel Mix Report

Enclosed is each utility's 2005 fuel mix report for distribution to its Washington retail customers. This report is based on actual 2004 data provided by each utility.

Included is the following:

- A page that identifies the claims on specific generating facilities or BPA mix(es) that each utility contact reported on our website,
- A page that conveys in a spreadsheet how we calculate individual utility's fuel mix: claims on generation, assignment of market purchases from the net system mix (this includes BPA market purchases that are part of its resource mix), and total fuel mix for each utility.
- Also is enclosed the following for reference: A page entitled "NWPP Net System Mix" that shows the net system mix that is used to assign a fuel mix to market purchases. This page is included for reference. This is not the utility's fuel mix. The page showing each utility's fuel mix has the name of each utility and "2005 Fuel Mix" at the top of the page.

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NWPP Net System Mix*

Biomass	1.31%
Coal (anthracite)	0.00%
Coal (bituminous)	40.96%
Coal (lignite)	0.59%
Coke	0.26%
Geothermal	0.00%
Hydro	40.92%
Landfill Gases	0.01%
Natural Gas	12.75%
Nuclear	2.95%
Other	0.04%
Petroleum (heavy	0.08%
Petroleum (light oil)	0.05%
Solar--Photovoltaic	0.00%
Solar--Thermal	0.00%
Waste	0.06%
Wind	0.00%
Total	100.00%

*The net system mix is calculated for each fuel by deducting utility claims, plant use, and exports from reported generation. The percentages are used to calculate fuel amounts for each utility's market purchases.

Alder Mutual Light Co, Inc

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Alder Mutual Light Co, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	4.964	9.687	14.652	0.40%
Coal	158.149	0.000	158.149	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	154.758	2,855.358	3,010.116	82.20%
LandfillGases	0.023	0.000	0.023	0.00%
Natural Gas	48.216	0.098	48.313	1.32%
Nuclear	11.163	418.680	429.843	11.74%
Other	0.152	0.000	0.152	0.00%
Petroleum	0.515	0.000	0.515	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	0.234	0.000	0.234	0.01%
Wind	0.000	0.002	0.002	0.00%
Total	378.175	3,283.825	3,662.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Alder Mutual Light Co, Inc

Claims On BPA*

BPA Resource Mix	3,283.825
Biomass	9.687
Natural Gas	0.098
Nuclear	418.680
Water	2,855.358
Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Alder Mutual Light Co, Inc

Market Purchases

Total Market Purchases	378.175
BPA Market Purchase*	378.175

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Avista Corporation (WA)

2005 Fuel Mix

Biomass	3.82%
Coal	32.64%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	51.63%
LandfillGases	0.00%
Natural Gas	9.50%
Nuclear	1.30%
Other	0.02%
Petroleum	0.08%
Solar	0.00%
Waste	0.03%
Wind	0.98%
Total	100.00%

Avista Corporation (WA)

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	32,206.237	180,325.634	212,531.871	3.82%
Coal	1,025,960.856	790,680.645	1,816,641.501	32.64%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,003,966.536	1,869,135.000	2,873,101.536	51.63%
LandfillGases	150.885	0.000	150.885	0.00%
Natural Gas	312,789.917	216,025.366	528,815.282	9.50%
Nuclear	72,417.695	0.000	72,417.695	1.30%
Other	986.637	0.000	986.637	0.02%
Petroleum	3,343.716	954.355	4,298.070	0.08%
Solar	0.000	0.000	0.000	0.00%
Waste	1,518.522	0.000	1,518.522	0.03%
Wind	0.000	54,562.000	54,562.000	0.98%
Total	2,453,341.000	3,111,683.000	5,565,024.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Avista Corporation (WA)

Claims On Plants

Noxon Rapids	Claim Type: PlntMix	787,022.000
	Water	787,022.000
Little Falls	Claim Type: PlntMix	104,492.000
	Water	104,492.000
Long Lake	Claim Type: PlntMix	251,938.000
	Water	251,938.000
Nine Mile	Claim Type: PlntMix	66,526.000
	Water	66,526.000
Kettle Falls	Claim Type: PlntMix	184,716.000
	Natural Gas	4,390.366
	Wood	180,325.634
Stateline--WA	Claim Type: PlntMix	54,562.000
	Wind	54,562.000
Colstrip	Claim Type: PlntMix	791,635.000
	Coal(bituminous)	790,680.645
	Petroleum(light oil)	771.028
	Petroleum(heavy oil)	183.326
Northeast	Claim Type: PlntMix	45.000
	Natural Gas	45.000

Avista Corporation (WA)

Rathdrum	Claim Type: PlntMix	2,948.000
	Natural Gas	2,948.000
Coyote Springs II	Claim Type: PlntMix	200,829.000
	Natural Gas	200,829.000
Boulder Park	Claim Type: PlntMix	7,813.000
	Natural Gas	7,813.000
Cabinet Gorge	Claim Type: PlntMix	523,881.000
	Water	523,881.000
Post Falls	Claim Type: PlntMix	47,532.000
	Water	47,532.000
Monroe Street	Claim Type: PlntMix	52,834.000
	Water	52,834.000
Upper Falls	Claim Type: PlntMix	34,910.000
	Water	34,910.000

Avista Corporation (WA)

Market Purchases

Total Market Purchases	2,453,341.000
Utility Market Purchase	2,453,341.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Benton Rural Electric Assn

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Benton Rural Electric Assn

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	687.183	1,340.925	2,028.108	0.40%
Coal	21,890.877	0.000	21,890.877	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	21,421.586	395,237.810	416,659.396	82.20%
LandfillGases	3.219	0.000	3.219	0.00%
Natural Gas	6,673.983	13.545	6,687.528	1.32%
Nuclear	1,545.173	57,953.584	59,498.756	11.74%
Other	21.052	0.000	21.052	0.00%
Petroleum	71.345	0.000	71.345	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	32.401	0.000	32.401	0.01%
Wind	0.000	0.318	0.318	0.00%
Total	52,346.819	454,546.181	506,893.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Benton Rural Electric Assn

Claims On BPA*

BPA Resource Mix	454,546.181
Biomass	1,340.925
Natural Gas	13.545
Nuclear	57,953.584
Water	395,237.810
Wind	0.318

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Benton Rural Electric Assn

Market Purchases

Total Market Purchases	52,346.819
BPA Market Purchase*	52,346.819

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Big Bend Electric Coop, Inc

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Big Bend Electric Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	650.944	1,270.210	1,921.154	0.40%
Coal	20,736.445	0.000	20,736.445	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	20,291.902	374,394.634	394,686.536	82.20%
LandfillGases	3.050	0.000	3.050	0.00%
Natural Gas	6,322.026	12.830	6,334.856	1.32%
Nuclear	1,463.687	54,897.356	56,361.043	11.74%
Other	19.942	0.000	19.942	0.00%
Petroleum	67.582	0.000	67.582	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	30.692	0.000	30.692	0.01%
Wind	0.000	0.301	0.301	0.00%
Total	49,586.268	430,575.332	480,161.600	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Big Bend Electric Coop, Inc

Claims On BPA*

BPA Resource Mix	430,575.332
Biomass	1,270.210
Natural Gas	12.830
Nuclear	54,897.356
Water	374,394.634
Wind	0.301

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Big Bend Electric Coop, Inc

Market Purchases

Total Market Purchases	49,586.268
BPA Market Purchase*	49,586.268

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Cashmere Light Department

2005 Fuel Mix

Biomass	0.31%
Coal	9.94%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.78%
LandfillGases	0.00%
Natural Gas	3.03%
Nuclear	0.70%
Other	0.01%
Petroleum	0.03%
Solar	0.00%
Waste	0.01%
Wind	0.18%
Total	100.00%

Cashmere Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	176.645	0.000	176.645	0.31%
Coal	5,627.196	0.000	5,627.196	9.94%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,506.562	43,048.300	48,554.862	85.78%
LandfillGases	0.828	0.000	0.828	0.00%
Natural Gas	1,715.592	0.000	1,715.592	3.03%
Nuclear	397.197	0.000	397.197	0.70%
Other	5.412	0.000	5.412	0.01%
Petroleum	18.340	0.000	18.340	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	8.329	0.000	8.329	0.01%
Wind	0.000	100.600	100.600	0.18%
Total	13,456.100	43,148.900	56,605.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Cashmere Light Department

Claims On Plants

Rocky Reach	Claim Type: PlntMix	28,729.500
	Water	28,729.500
Rock Island	Claim Type: PlntMix	12,104.800
	Water	12,104.800
Chelan	Claim Type: PlntMix	2,208.200
	Water	2,208.200
Nine Canyon	Claim Type: PlntMix	100.600
	Wind	100.600
Stehekin	Claim Type: PlntMix	5.800
	Water	5.800

Cashmere Light Department

Market Purchases

Total Market Purchases	13,456.100
Utility Market Purchase	13,456.100

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Chewelah Light Department

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Chewelah Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	31.286	61.050	92.336	0.40%
Coal	996.655	0.000	996.655	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	975.289	17,994.524	18,969.813	82.20%
LandfillGases	0.147	0.000	0.147	0.00%
Natural Gas	303.855	0.617	304.472	1.32%
Nuclear	70.349	2,638.531	2,708.880	11.74%
Other	0.958	0.000	0.958	0.00%
Petroleum	3.248	0.000	3.248	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	1.475	0.000	1.475	0.01%
Wind	0.000	0.014	0.014	0.00%
Total	2,383.264	20,694.736	23,078.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Chewelah Light Department

Claims On BPA*

BPA Resource Mix	20,694.736
Biomass	61.050
Natural Gas	0.617
Nuclear	2,638.531
Water	17,994.524
Wind	0.014

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Chewelah Light Department

Market Purchases

Total Market Purchases	2,383.264
BPA Market Purchase*	2,383.264

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Blaine

2005 Fuel Mix

Biomass	0.39%
Coal	4.21%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	80.80%
LandfillGases	0.00%
Natural Gas	1.29%
Nuclear	11.44%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	1.85%
Total	100.00%

City of Blaine

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	88.027	171.770	259.797	0.39%
Coal	2,804.179	0.000	2,804.179	4.21%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,744.063	51,064.189	53,808.252	80.80%
LandfillGases	0.412	0.000	0.412	0.00%
Natural Gas	854.924	1.735	856.659	1.29%
Nuclear	197.934	7,423.740	7,621.674	11.44%
Other	2.697	0.000	2.697	0.00%
Petroleum	9.139	0.000	9.139	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	4.150	0.000	4.150	0.01%
Wind	0.000	1,230.041	1,230.041	1.85%
Total	6,705.525	59,891.475	66,597.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Blaine

Claims On Plants

Stateline--OR	Claim Type: PlntMix	385.000
	Wind	385.000
Stateline--WA	Claim Type: PlntMix	262.000
	Wind	262.000
Foote Creek I	Claim Type: PlntMix	120.000
	Wind	120.000
Condon Windpower LLC	Claim Type: PlntMix	202.000
	Wind	202.000
Klondike	Claim Type: PlntMix	261.000
	Wind	261.000
Idaho Falls	Claim Type: PlntMix	435.000
	Water	435.000

City of Blaine

Claims On BPA*

BPA Resource Mix	58,226.475
Biomass	171.770
Natural Gas	1.735
Nuclear	7,423.740
Water	50,629.189
Wind	0.041

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Blaine

Market Purchases

Total Market Purchases	6,705.525
BPA Market Purchase*	6,705.525

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Centralia

2005 Fuel Mix

Biomass	0.26%
Coal	2.84%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.30%
LandfillGases	0.00%
Natural Gas	0.87%
Nuclear	7.71%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

City of Centralia

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	214.945	419.430	634.376	0.26%
Coal	6,847.288	0.000	6,847.288	2.84%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	6,700.497	206,399.166	213,099.664	88.30%
LandfillGases	1.007	0.000	1.007	0.00%
Natural Gas	2,087.568	4.237	2,091.804	0.87%
Nuclear	483.317	18,127.409	18,610.726	7.71%
Other	6.585	0.000	6.585	0.00%
Petroleum	22.316	0.000	22.316	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	10.135	0.000	10.135	0.00%
Wind	0.000	0.099	0.099	0.00%
Total	16,373.658	224,950.342	241,324.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Centralia

Claims On Plants

Yelm	Claim Type: PlntMix	82,772.000
	Water	82,772.000

City of Centralia

Claims On BPA*

BPA Resource Mix	142,178.342
Biomass	419.430
Natural Gas	4.237
Nuclear	18,127.409
Water	123,627.166
Wind	0.099

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Centralia

Market Purchases

Total Market Purchases	16,373.658
BPA Market Purchase*	16,373.658

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Cheney

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

City of Cheney

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	160.478	313.147	473.625	0.40%
Coal	5,112.189	0.000	5,112.189	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,002.595	92,300.102	97,302.697	82.20%
LandfillGases	0.752	0.000	0.752	0.00%
Natural Gas	1,558.579	3.163	1,561.742	1.32%
Nuclear	360.845	13,533.932	13,894.777	11.74%
Other	4.916	0.000	4.916	0.00%
Petroleum	16.661	0.000	16.661	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	7.567	0.000	7.567	0.01%
Wind	0.000	0.074	0.074	0.00%
Total	12,224.581	106,150.419	118,375.000	100.00%

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City of Cheney

Claims On BPA*

BPA Resource Mix	106,150.419
Biomass	313.147
Natural Gas	3.163
Nuclear	13,533.932
Water	92,300.102
Wind	0.074

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Cheney

Market Purchases

Total Market Purchases	12,224.581
BPA Market Purchase*	12,224.581

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Ellensburg

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

City of Ellensburg

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	260.290	507.913	768.203	0.40%
Coal	8,291.786	0.000	8,291.786	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,114.029	149,707.452	157,821.481	82.20%
LandfillGases	1.219	0.000	1.219	0.00%
Natural Gas	2,527.959	5.130	2,533.090	1.32%
Nuclear	585.278	21,951.552	22,536.830	11.74%
Other	7.974	0.000	7.974	0.00%
Petroleum	27.024	0.000	27.024	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	12.273	0.000	12.273	0.01%
Wind	0.000	0.120	0.120	0.00%
Total	19,827.832	172,172.168	192,000.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Ellensburg

Claims On BPA*

BPA Resource Mix	172,172.168
Biomass	507.913
Natural Gas	5.130
Nuclear	21,951.552
Water	149,707.452
Wind	0.120

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Ellensburg

Market Purchases

Total Market Purchases	19,827.832
BPA Market Purchase*	19,827.832

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Milton

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

City of Milton

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	80.390	156.868	237.259	0.40%
Coal	2,560.910	0.000	2,560.910	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,506.009	46,236.991	48,743.000	82.20%
LandfillGases	0.377	0.000	0.377	0.00%
Natural Gas	780.758	1.585	782.342	1.32%
Nuclear	180.762	6,779.714	6,960.476	11.74%
Other	2.463	0.000	2.463	0.00%
Petroleum	8.346	0.000	8.346	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	3.790	0.000	3.790	0.01%
Wind	0.000	0.037	0.037	0.00%
Total	6,123.805	53,175.195	59,299.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Milton

Claims On BPA*

BPA Resource Mix	53,175.195
Biomass	156.868
Natural Gas	1.585
Nuclear	6,779.714
Water	46,236.991
Wind	0.037

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Milton

Market Purchases

Total Market Purchases	6,123.805
BPA Market Purchase*	6,123.805

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Port Angeles

2005 Fuel Mix

Biomass	0.40%
Coal	4.31%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.21%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.73%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

City of Port Angeles

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	896.867	1,750.088	2,646.955	0.40%
Coal	28,570.559	0.000	28,570.559	4.31%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	27,958.070	516,413.859	544,371.929	82.21%
LandfillGases	4.202	0.000	4.202	0.00%
Natural Gas	8,710.452	17.678	8,728.130	1.32%
Nuclear	2,016.660	75,637.274	77,653.933	11.73%
Other	27.475	0.000	27.475	0.00%
Petroleum	93.114	0.000	93.114	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	42.287	0.000	42.287	0.01%
Wind	0.000	0.415	0.415	0.00%
Total	68,319.687	593,819.313	662,139.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Port Angeles

Claims On Plants

Morse Creek

Claim Type: PlntMix

575.000

Water

575.000

City of Port Angeles

Claims On BPA*

BPA Resource Mix	593,244.313
Biomass	1,750.088
Natural Gas	17.678
Nuclear	75,637.274
Water	515,838.859
Wind	0.415

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Port Angeles

Market Purchases

Total Market Purchases	68,319.687
BPA Market Purchase*	68,319.687

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Richland

2005 Fuel Mix

Biomass	0.40%
Coal	4.31%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.07%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.72%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.16%
Total	100.00%

City of Richland

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,020.815	1,991.953	3,012.768	0.40%
Coal	32,519.047	0.000	32,519.047	4.31%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	31,821.911	587,128.456	618,950.367	82.07%
LandfillGases	4.782	0.000	4.782	0.00%
Natural Gas	9,914.248	20.121	9,934.369	1.32%
Nuclear	2,295.365	86,090.443	88,385.807	11.72%
Other	31.273	0.000	31.273	0.00%
Petroleum	105.983	0.000	105.983	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	48.131	0.000	48.131	0.01%
Wind	0.000	1,180.472	1,180.472	0.16%
Total	77,761.556	676,411.444	754,173.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Richland

Claims On Plants

Stateline--OR	Claim Type: PlntMix	560.000
	Wind	560.000
Stateline--WA	Claim Type: PlntMix	620.000
	Wind	620.000

City of Richland

Claims On BPA*

BPA Resource Mix	675,231.444
Biomass	1,991.953
Natural Gas	20.121
Nuclear	86,090.443
Water	587,128.456
Wind	0.472

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Richland

Market Purchases

Total Market Purchases	77,761.556
BPA Market Purchase*	77,761.556

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

City of Sumas

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

City of Sumas

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	35.862	69.978	105.840	0.40%
Coal	1,142.410	0.000	1,142.410	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,117.919	20,626.100	21,744.019	82.20%
LandfillGases	0.168	0.000	0.168	0.00%
Natural Gas	348.292	0.707	348.999	1.32%
Nuclear	80.637	3,024.398	3,105.035	11.74%
Other	1.099	0.000	1.099	0.00%
Petroleum	3.723	0.000	3.723	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	1.691	0.000	1.691	0.01%
Wind	0.000	0.017	0.017	0.00%
Total	2,731.800	23,721.200	26,453.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

City of Sumas

Claims On BPA*

BPA Resource Mix	23,721.200
Biomass	69.978
Natural Gas	0.707
Nuclear	3,024.398
Water	20,626.100
Wind	0.017

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

City of Sumas

Market Purchases

Total Market Purchases	2,731.800
BPA Market Purchase*	2,731.800

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Clearwater Power Company

2005 Fuel Mix

Biomass	0.32%
Coal	1.44%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.78%
LandfillGases	0.00%
Natural Gas	0.44%
Nuclear	12.01%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Clearwater Power Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	11.431	69.700	81.131	0.32%
Coal	364.148	0.000	364.148	1.44%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	356.341	21,344.435	21,700.776	85.78%
LandfillGases	0.054	0.000	0.054	0.00%
Natural Gas	111.020	0.704	111.724	0.44%
Nuclear	25.703	3,012.383	3,038.087	12.01%
Other	0.350	0.000	0.350	0.00%
Petroleum	1.187	0.000	1.187	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.539	0.000	0.539	0.00%
Wind	0.000	0.005	0.005	0.00%
Total	870.772	24,427.228	25,298.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Clearwater Power Company

Claims On BPA*

BPA Resource Mix	7,561.228
Biomass	22.306
Natural Gas	0.225
Nuclear	964.039
Water	6,574.652
Wind	0.005
BPA Slice	16,866.000
Biomass	47.394
Natural Gas	0.479
Nuclear	2,048.344
Water	14,769.782

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Clearwater Power Company

Market Purchases

Total Market Purchases	870.772
BPA Market Purchase*	870.772

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Columbia Rural Elec Assn, Inc

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Columbia Rural Elec Assn, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	366.354	714.880	1,081.234	0.40%
Coal	11,670.560	0.000	11,670.560	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	11,420.369	210,710.900	222,131.269	82.20%
LandfillGases	1.716	0.000	1.716	0.00%
Natural Gas	3,558.063	7.221	3,565.284	1.32%
Nuclear	823.769	30,896.466	31,720.236	11.74%
Other	11.223	0.000	11.223	0.00%
Petroleum	38.036	0.000	38.036	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	17.274	0.000	17.274	0.01%
Wind	0.000	0.169	0.169	0.00%
Total	27,907.364	242,329.636	270,237.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Columbia Rural Elec Assn, Inc

Claims On BPA*

BPA Resource Mix	242,329.636
Biomass	714.880
Natural Gas	7.221
Nuclear	30,896.466
Water	210,710.900
Wind	0.169

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Columbia Rural Elec Assn, Inc

Market Purchases

Total Market Purchases	27,907.364
BPA Market Purchase*	27,907.364

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Coulee Dam Light Department

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Coulee Dam Light Department

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	26.284	51.289	77.572	0.40%
Coal	837.298	0.000	837.298	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	819.348	15,117.334	15,936.682	82.20%
LandfillGases	0.123	0.000	0.123	0.00%
Natural Gas	255.271	0.518	255.789	1.32%
Nuclear	59.101	2,216.649	2,275.750	11.74%
Other	0.805	0.000	0.805	0.00%
Petroleum	2.729	0.000	2.729	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	1.239	0.000	1.239	0.01%
Wind	0.000	0.012	0.012	0.00%
Total	2,002.198	17,385.802	19,388.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Coulee Dam Light Department

Claims On BPA*

BPA Resource Mix	17,385.802
Biomass	51.289
Natural Gas	0.518
Nuclear	2,216.649
Water	15,117.334
Wind	0.012

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Coulee Dam Light Department

Market Purchases

Total Market Purchases	2,002.198
BPA Market Purchase*	2,002.198

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Elmhurst Mutual Power&Light Co

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Elmhurst Mutual Power&Light Co

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	354.086	690.942	1,045.028	0.40%
Coal	11,279.766	0.000	11,279.766	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	11,037.953	203,655.156	214,693.109	82.20%
LandfillGases	1.659	0.000	1.659	0.00%
Natural Gas	3,438.920	6.979	3,445.899	1.32%
Nuclear	796.185	29,861.885	30,658.070	11.74%
Other	10.847	0.000	10.847	0.00%
Petroleum	36.762	0.000	36.762	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	16.695	0.000	16.695	0.01%
Wind	0.000	0.164	0.164	0.00%
Total	26,972.874	234,215.126	261,188.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Elmhurst Mutual Power&Light Co

Claims On BPA*

BPA Resource Mix	234,215.126
Biomass	690.942
Natural Gas	6.979
Nuclear	29,861.885
Water	203,655.156
Wind	0.164

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Elmhurst Mutual Power&Light Co

Market Purchases

Total Market Purchases	26,972.874
BPA Market Purchase*	26,972.874

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Inland Power & Light Company

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Inland Power & Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,068.451	2,084.906	3,153.357	0.40%
Coal	34,036.531	0.000	34,036.531	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	33,306.863	614,526.479	647,833.342	82.20%
LandfillGases	5.006	0.000	5.006	0.00%
Natural Gas	10,376.891	21.060	10,397.950	1.32%
Nuclear	2,402.477	90,107.805	92,510.282	11.74%
Other	32.732	0.000	32.732	0.00%
Petroleum	110.929	0.000	110.929	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	50.377	0.000	50.377	0.01%
Wind	0.000	0.494	0.494	0.00%
Total	81,390.256	706,740.744	788,131.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Inland Power & Light Company

Claims On BPA*

BPA Resource Mix	706,740.744
Biomass	2,084.906
Natural Gas	21.060
Nuclear	90,107.805
Water	614,526.479
Wind	0.494

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Inland Power & Light Company

Market Purchases

Total Market Purchases	81,390.256
BPA Market Purchase*	81,390.256

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Lakeview Light & Power

2005 Fuel Mix

Biomass	0.39%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.08%
LandfillGases	0.00%
Natural Gas	1.29%
Nuclear	11.50%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	1.48%
Total	100.00%

Lakeview Light & Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	377.841	737.294	1,115.134	0.39%
Coal	12,036.478	0.000	12,036.478	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	11,778.443	218,812.521	230,590.964	81.08%
LandfillGases	1.770	0.000	1.770	0.00%
Natural Gas	3,669.622	7.447	3,677.070	1.29%
Nuclear	849.598	31,865.193	32,714.791	11.50%
Other	11.575	0.000	11.575	0.00%
Petroleum	39.228	0.000	39.228	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	17.815	0.000	17.815	0.01%
Wind	0.000	4,201.175	4,201.175	1.48%
Total	28,782.370	255,623.630	284,406.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Lakeview Light & Power

Claims On Plants

Stateline--OR	Claim Type: PlntMix	591.000
	Wind	591.000
Stateline--WA	Claim Type: PlntMix	1,109.000
	Wind	1,109.000
Foote Creek I	Claim Type: PlntMix	225.000
	Wind	225.000
Condon Windpower LLC	Claim Type: PlntMix	862.000
	Wind	862.000
Klondike	Claim Type: PlntMix	1,414.000
	Wind	1,414.000
Idaho Falls	Claim Type: PlntMix	1,495.000
	Water	1,495.000

Lakeview Light & Power

Claims On BPA*

BPA Resource Mix	249,927.630
Biomass	737.294
Natural Gas	7.447
Nuclear	31,865.193
Water	217,317.521
Wind	0.175

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Lakeview Light & Power

Market Purchases

Total Market Purchases	28,782.370
BPA Market Purchase*	28,782.370

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

McCleary Light & Power

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

McCleary Light & Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	55.663	108.617	164.279	0.40%
Coal	1,773.190	0.000	1,773.190	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,735.177	32,014.783	33,749.959	82.20%
LandfillGases	0.261	0.000	0.261	0.00%
Natural Gas	540.601	1.097	541.699	1.32%
Nuclear	125.161	4,694.317	4,819.478	11.74%
Other	1.705	0.000	1.705	0.00%
Petroleum	5.779	0.000	5.779	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	2.624	0.000	2.624	0.01%
Wind	0.000	0.026	0.026	0.00%
Total	4,240.161	36,818.839	41,059.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

McCleary Light & Power

Claims On BPA*

BPA Resource Mix	36,818.839
Biomass	108.617
Natural Gas	1.097
Nuclear	4,694.317
Water	32,014.783
Wind	0.026

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

McCleary Light & Power

Market Purchases

Total Market Purchases	4,240.161
BPA Market Purchase*	4,240.161

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Modern Electric Water Company

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Modern Electric Water Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	295.096	575.830	870.926	0.40%
Coal	9,400.554	0.000	9,400.554	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	9,199.027	169,726.146	178,925.172	82.20%
LandfillGases	1.383	0.000	1.383	0.00%
Natural Gas	2,865.995	5.816	2,871.811	1.32%
Nuclear	663.540	24,886.886	25,550.426	11.74%
Other	9.040	0.000	9.040	0.00%
Petroleum	30.637	0.000	30.637	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	13.914	0.000	13.914	0.01%
Wind	0.000	0.136	0.136	0.00%
Total	22,479.185	195,194.815	217,674.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Modern Electric Water Company

Claims On BPA*

BPA Resource Mix	195,194.815
Biomass	575.830
Natural Gas	5.816
Nuclear	24,886.886
Water	169,726.146
Wind	0.136

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Modern Electric Water Company

Market Purchases

Total Market Purchases	22,479.185
BPA Market Purchase*	22,479.185

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Nespelem Valley Elec Coop, Inc

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Nespelem Valley Elec Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	62.935	122.806	185.741	0.40%
Coal	2,004.842	0.000	2,004.842	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,961.862	36,197.235	38,159.097	82.20%
LandfillGases	0.295	0.000	0.295	0.00%
Natural Gas	611.226	1.240	612.467	1.32%
Nuclear	141.512	5,307.588	5,449.100	11.74%
Other	1.928	0.000	1.928	0.00%
Petroleum	6.534	0.000	6.534	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	2.967	0.000	2.967	0.01%
Wind	0.000	0.029	0.029	0.00%
Total	4,794.101	41,628.899	46,423.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Nespelem Valley Elec Coop, Inc

Claims On BPA*

BPA Resource Mix	41,628.899
Biomass	122.806
Natural Gas	1.240
Nuclear	5,307.588
Water	36,197.235
Wind	0.029

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Nespelem Valley Elec Coop, Inc

Market Purchases

Total Market Purchases	4,794.101
BPA Market Purchase*	4,794.101

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Northern Lights, Inc.

2005 Fuel Mix

Biomass	0.28%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	87.57%
LandfillGases	0.00%
Natural Gas	0.00%
Nuclear	12.14%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

Northern Lights, Inc.

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.385	0.385	0.28%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	119.877	119.877	87.57%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.004	0.004	0.00%
Nuclear	0.000	16.625	16.625	12.14%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	0.000	0.000	0.00%
Total	0.000	136.891	136.891	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Northern Lights, Inc.

Claims On BPA*

BPA Slice	136.891
Biomass	0.385
Natural Gas	0.004
Nuclear	16.625
Water	119.877

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ohop Mutual Light Company

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Ohop Mutual Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	101.547	198.152	299.699	0.40%
Coal	3,234.876	0.000	3,234.876	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,165.528	58,405.400	61,570.927	82.20%
LandfillGases	0.476	0.000	0.476	0.00%
Natural Gas	986.233	2.002	988.235	1.32%
Nuclear	228.335	8,563.964	8,792.298	11.74%
Other	3.111	0.000	3.111	0.00%
Petroleum	10.543	0.000	10.543	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	4.788	0.000	4.788	0.01%
Wind	0.000	0.047	0.047	0.00%
Total	7,735.436	67,169.564	74,905.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ohop Mutual Light Company

Claims On BPA*

BPA Resource Mix	67,169.564
Biomass	198.152
Natural Gas	2.002
Nuclear	8,563.964
Water	58,405.400
Wind	0.047

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ohop Mutual Light Company

Market Purchases

Total Market Purchases	7,735.436
BPA Market Purchase*	7,735.436

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Okanogan County Elec Coop, Inc

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Okanogan County Elec Coop, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	66.421	129.610	196.032	0.40%
Coal	2,115.917	0.000	2,115.917	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,070.556	38,202.691	40,273.247	82.20%
LandfillGases	0.311	0.000	0.311	0.00%
Natural Gas	645.090	1.309	646.400	1.32%
Nuclear	149.353	5,601.647	5,751.000	11.74%
Other	2.035	0.000	2.035	0.00%
Petroleum	6.896	0.000	6.896	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	3.132	0.000	3.132	0.01%
Wind	0.000	0.031	0.031	0.00%
Total	5,059.712	43,935.288	48,995.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Okanogan County Elec Coop, Inc

Claims On BPA*

BPA Resource Mix	43,935.288
Biomass	129.610
Natural Gas	1.309
Nuclear	5,601.647
Water	38,202.691
Wind	0.031

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Okanogan County Elec Coop, Inc

Market Purchases

Total Market Purchases	5,059.712
BPA Market Purchase*	5,059.712

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Orcas Power & Lgt Cooperative

2005 Fuel Mix

Biomass	0.40%
Coal	4.27%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.59%
LandfillGases	0.00%
Natural Gas	1.31%
Nuclear	11.62%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.79%
Total	100.00%

Orcas Power & Lgt Cooperative

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	260.748	508.807	769.555	0.40%
Coal	8,306.383	0.000	8,306.383	4.27%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,128.313	150,451.000	158,579.313	81.59%
LandfillGases	1.222	0.000	1.222	0.00%
Natural Gas	2,532.409	5.139	2,537.549	1.31%
Nuclear	586.308	21,990.196	22,576.504	11.62%
Other	7.988	0.000	7.988	0.00%
Petroleum	27.071	0.000	27.071	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	12.294	0.000	12.294	0.01%
Wind	0.000	1,541.121	1,541.121	0.79%
Total	19,862.737	174,496.263	194,359.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Orcas Power & Lgt Cooperative

Claims On Plants

Stateline--OR	Claim Type: PlntMix	526.000
	Wind	526.000
Stateline--WA	Claim Type: PlntMix	265.000
	Wind	265.000
Foote Creek I	Claim Type: PlntMix	115.000
	Wind	115.000
Condon Windpower LLC	Claim Type: PlntMix	430.000
	Wind	430.000
Klondike	Claim Type: PlntMix	205.000
	Wind	205.000
Idaho Falls	Claim Type: PlntMix	480.000
	Water	480.000

Orcas Power & Lgt Cooperative

Claims On BPA*

BPA Resource Mix	172,475.263
Biomass	508.807
Natural Gas	5.139
Nuclear	21,990.196
Water	149,971.000
Wind	0.121

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Orcas Power & Lgt Cooperative

Market Purchases

Total Market Purchases	19,862.737
BPA Market Purchase*	19,862.737

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PacifiCorp

2005 Fuel Mix

Biomass	1.31%
Coal	41.82%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	40.92%
LandfillGases	0.01%
Natural Gas	12.75%
Nuclear	2.95%
Other	0.04%
Petroleum	0.14%
Solar	0.00%
Waste	0.06%
Wind	0.00%
Total	100.00%

PacifiCorp

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	58,106.573	0.000	58,106.573	1.31%
Coal	1,851,041.155	0.000	1,851,041.155	41.82%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,811,358.948	0.000	1,811,358.948	40.92%
LandfillGases	272.227	0.000	272.227	0.01%
Natural Gas	564,336.354	0.000	564,336.354	12.75%
Nuclear	130,656.187	0.000	130,656.187	2.95%
Other	1,780.093	0.000	1,780.093	0.04%
Petroleum	6,032.740	0.000	6,032.740	0.14%
Solar	0.000	0.000	0.000	0.00%
Waste	2,739.722	0.000	2,739.722	0.06%
Wind	0.000	0.000	0.000	0.00%
Total	4,426,324.000	0.000	4,426,324.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PacifiCorp

Market Purchases

Total Market Purchases	4,426,324.000
Utility Market Purchase	4,426,324.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Parkland Light & Water Company

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Parkland Light & Water Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	159.022	310.306	469.328	0.40%
Coal	5,065.806	0.000	5,065.806	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	4,957.207	91,462.676	96,419.883	82.20%
LandfillGases	0.745	0.000	0.745	0.00%
Natural Gas	1,544.438	3.134	1,547.573	1.32%
Nuclear	357.571	13,411.141	13,768.712	11.74%
Other	4.872	0.000	4.872	0.00%
Petroleum	16.510	0.000	16.510	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	7.498	0.000	7.498	0.01%
Wind	0.000	0.074	0.074	0.00%
Total	12,113.669	105,187.331	117,301.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Parkland Light & Water Company

Claims On BPA*

BPA Resource Mix	105,187.331
Biomass	310.306
Natural Gas	3.134
Nuclear	13,411.141
Water	91,462.676
Wind	0.074

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Parkland Light & Water Company

Market Purchases

Total Market Purchases	12,113.669
BPA Market Purchase*	12,113.669

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Peninsula Light Company

2005 Fuel Mix

Biomass	0.39%
Coal	4.20%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	80.92%
LandfillGases	0.00%
Natural Gas	1.28%
Nuclear	11.42%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	1.76%
Total	100.00%

Peninsula Light Company

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	697.142	1,360.358	2,057.499	0.39%
Coal	22,208.125	0.000	22,208.125	4.20%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	21,732.032	406,050.680	427,782.712	80.92%
LandfillGases	3.266	0.000	3.266	0.00%
Natural Gas	6,770.704	13.741	6,784.445	1.28%
Nuclear	1,567.566	58,793.459	60,361.025	11.42%
Other	21.357	0.000	21.357	0.00%
Petroleum	72.379	0.000	72.379	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	32.870	0.000	32.870	0.01%
Wind	0.000	9,312.322	9,312.322	1.76%
Total	53,105.440	475,530.560	528,636.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Peninsula Light Company

Claims On Plants

Stateline--OR	Claim Type: PlntMix	3,808.000
	Wind	3,808.000
Stateline--WA	Claim Type: PlntMix	1,641.000
	Wind	1,641.000
Foote Creek I	Claim Type: PlntMix	450.000
	Wind	450.000
Condon Windpower LLC	Claim Type: PlntMix	1,832.000
	Wind	1,832.000
Klondike	Claim Type: PlntMix	1,581.000
	Wind	1,581.000
Idaho Falls	Claim Type: PlntMix	5,085.000
	Water	5,085.000

Peninsula Light Company

Claims On BPA*

BPA Resource Mix	461,133.560
Biomass	1,360.358
Natural Gas	13.741
Nuclear	58,793.459
Water	400,965.680
Wind	0.322

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Peninsula Light Company

Market Purchases

Total Market Purchases	53,105.440
BPA Market Purchase*	53,105.440

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Asotin County

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Asotin County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.001	0.001	0.002	0.40%
Coal	0.018	0.000	0.018	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.018	0.333	0.351	82.20%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.006	0.000	0.006	1.32%
Nuclear	0.001	0.049	0.050	11.74%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.01%
Wind	0.000	0.000	0.000	0.00%
Total	0.044	0.383	0.427	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Asotin County

Claims On BPA*

BPA Resource Mix	0.383
Biomass	0.001
Natural Gas	0.000
Nuclear	0.049
Water	0.333
Wind	0.000

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Asotin County

Market Purchases

Total Market Purchases	0.044
BPA Market Purchase*	0.044

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Benton County

2005 Fuel Mix

Biomass	0.32%
Coal	1.73%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.96%
LandfillGases	0.53%
Natural Gas	0.56%
Nuclear	11.45%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.44%
Total	100.00%

PUD No 1 of Benton County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	893.545	4,311.695	5,205.240	0.32%
Coal	28,464.753	0.000	28,464.753	1.73%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	27,854.532	1,370,405.014	1,398,259.545	84.96%
LandfillGases	4.186	8,784.000	8,788.186	0.53%
Natural Gas	8,678.194	529.552	9,207.747	0.56%
Nuclear	2,009.191	186,347.651	188,356.842	11.45%
Other	27.374	0.000	27.374	0.00%
Petroleum	92.770	0.000	92.770	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	42.131	0.000	42.131	0.00%
Wind	0.000	7,288.413	7,288.413	0.44%
Total	68,066.675	1,577,666.325	1,645,733.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Benton County

Claims On Plants

Packwood	Claim Type: PlntMix	56,169.000
	Water	56,169.000
Roosevelt Biogas 1	Claim Type: PlntMix	8,784.000
	Landfill Gases	8,784.000
Nine Canyon	Claim Type: PlntMix	7,288.000
	Wind	7,288.000
Finley Combustion Turbine	Claim Type: PlntMix	486.000
	Natural Gas	486.000

PUD No 1 of Benton County

Claims On BPA*

BPA Slice		913,892.000
	Biomass	2,568.088
	Natural Gas	25.940
	Nuclear	110,990.488
	Water	800,307.484
BPA Resource Mix		591,047.325
	Biomass	1,743.607
	Natural Gas	17.612
	Nuclear	75,357.163
	Water	513,928.530
	Wind	0.413

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Benton County

Market Purchases

Total Market Purchases	68,066.675
BPA Market Purchase*	68,066.675

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Chelan County

2005 Fuel Mix

Biomass	0.31%
Coal	9.94%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.78%
LandfillGases	0.00%
Natural Gas	3.03%
Nuclear	0.70%
Other	0.01%
Petroleum	0.03%
Solar	0.00%
Waste	0.01%
Wind	0.18%
Total	100.00%

PUD No 1 of Chelan County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	4,245.933	0.000	4,245.933	0.31%
Coal	135,258.298	0.000	135,258.298	9.94%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	132,358.660	1,034,734.000	1,167,092.660	85.78%
LandfillGases	19.892	0.000	19.892	0.00%
Natural Gas	41,236.887	0.000	41,236.887	3.03%
Nuclear	9,547.240	0.000	9,547.240	0.70%
Other	130.074	0.000	130.074	0.01%
Petroleum	440.821	0.000	440.821	0.03%
Solar	0.000	0.000	0.000	0.00%
Waste	200.196	0.000	200.196	0.01%
Wind	0.000	2,419.000	2,419.000	0.18%
Total	323,438.000	1,037,153.000	1,360,591.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Chelan County

Claims On Plants

Rocky Reach	Claim Type: PlntMix	690,560.000
	Water	690,560.000
Rock Island	Claim Type: PlntMix	290,957.000
	Water	290,957.000
Chelan	Claim Type: PlntMix	53,078.000
	Water	53,078.000
Nine Canyon	Claim Type: PlntMix	2,419.000
	Wind	2,419.000
Stehekin	Claim Type: PlntMix	139.000
	Water	139.000

PUD No 1 of Chelan County

Market Purchases

Total Market Purchases	323,438.000
Utility Market Purchase	323,438.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Clallam County

2005 Fuel Mix

Biomass	0.39%
Coal	4.25%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	80.98%
LandfillGases	1.49%
Natural Gas	1.30%
Nuclear	11.56%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Clallam County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	786.118	1,533.980	2,320.098	0.39%
Coal	25,042.544	0.000	25,042.544	4.25%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	24,505.687	452,140.857	476,646.545	80.98%
LandfillGases	3.683	8,760.000	8,763.683	1.49%
Natural Gas	7,634.848	15.495	7,650.343	1.30%
Nuclear	1,767.634	66,297.258	68,064.892	11.56%
Other	24.083	0.000	24.083	0.00%
Petroleum	81.616	0.000	81.616	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	37.065	0.000	37.065	0.01%
Wind	0.000	0.364	0.364	0.00%
Total	59,883.278	528,747.953	588,631.231	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clallam County

Claims On Plants

Roosevelt Biogas 1	Claim Type: PlntMix	8,760.000
	Landfill Gases	8,760.000

PUD No 1 of Clallam County

Claims On BPA*

BPA Resource Mix	519,987.953
Biomass	1,533.980
Natural Gas	15.495
Nuclear	66,297.258
Water	452,140.857
Wind	0.364

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Clallam County

Market Purchases

Total Market Purchases	59,883.278
BPA Market Purchase*	59,883.278

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Clark County

2005 Fuel Mix

Biomass	0.24%
Coal	2.76%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	49.17%
LandfillGases	0.00%
Natural Gas	40.79%
Nuclear	7.01%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Clark County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	3,783.854	6,882.597	10,666.450	0.24%
Coal	120,538.319	0.000	120,538.319	2.76%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	117,954.245	2,028,646.699	2,146,600.944	49.17%
LandfillGases	17.727	0.000	17.727	0.00%
Natural Gas	36,749.132	1,744,073.513	1,780,822.645	40.79%
Nuclear	8,508.226	297,459.764	305,967.991	7.01%
Other	115.918	0.000	115.918	0.00%
Petroleum	392.847	0.000	392.847	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	178.408	0.000	178.408	0.00%
Wind	0.000	1.631	1.631	0.00%
Total	288,238.677	4,077,064.204	4,365,302.881	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Clark County

Claims On Plants

River Road Gen Plant	Claim Type: PlntMix	1,744,003.992
	Natural Gas	1,744,003.992

PUD No 1 of Clark County

Claims On BPA*

BPA Resource Mix	2,333,060.212
Biomass	6,882.597
Natural Gas	69.521
Nuclear	297,459.764
Water	2,028,646.699
Wind	1.631

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Clark County

Market Purchases

Total Market Purchases	288,238.677
BPA Market Purchase*	268,681.788
Utility Market Purchase	19,556.889

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Cowlitz County

2005 Fuel Mix

Biomass	0.42%
Coal	5.68%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.13%
LandfillGases	0.00%
Natural Gas	1.74%
Nuclear	10.89%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.01%
Wind	0.11%
Total	100.00%

PUD No 1 of Cowlitz County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	7,620.955	10,366.697	17,987.652	0.42%
Coal	242,772.912	0.000	242,772.912	5.68%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	237,568.400	3,227,999.020	3,465,567.420	81.13%
LandfillGases	35.704	0.000	35.704	0.00%
Natural Gas	74,015.415	104.714	74,120.129	1.74%
Nuclear	17,136.185	448,039.522	465,175.707	10.89%
Other	233.468	0.000	233.468	0.01%
Petroleum	791.223	0.000	791.223	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	359.328	0.000	359.328	0.01%
Wind	0.000	4,796.457	4,796.457	0.11%
Total	580,533.590	3,691,306.410	4,271,840.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Cowlitz County

Claims On Plants

Priest Rapids	Claim Type: PlntMix	74,138.000
	Water	74,138.000
Wanapum	Claim Type: PlntMix	98,275.000
	Water	98,275.000
Nine Canyon	Claim Type: PlntMix	4,794.000
	Wind	4,794.000

PUD No 1 of Cowlitz County

Claims On BPA*

BPA Resource Mix	3,514,099.410
Biomass	10,366.697
Natural Gas	104.714
Nuclear	448,039.522
Water	3,055,586.020
Wind	2.457

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Cowlitz County

Market Purchases

Total Market Purchases	580,533.590
BPA Market Purchase*	404,693.590
Utility Market Purchase	175,840.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Douglas County

2005 Fuel Mix

Biomass	0.00%
Coal	0.00%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	97.41%
LandfillGases	0.00%
Natural Gas	0.00%
Nuclear	0.00%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	2.59%
Total	100.00%

PUD No 1 of Douglas County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	0.000	0.000	0.000	0.00%
Coal	0.000	0.000	0.000	0.00%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	0.000	551,735.000	551,735.000	97.41%
LandfillGases	0.000	0.000	0.000	0.00%
Natural Gas	0.000	0.000	0.000	0.00%
Nuclear	0.000	0.000	0.000	0.00%
Other	0.000	0.000	0.000	0.00%
Petroleum	0.000	0.000	0.000	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	0.000	0.000	0.000	0.00%
Wind	0.000	14,692.000	14,692.000	2.59%
Total	0.000	566,427.000	566,427.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Douglas County

Claims On Plants

Rocky Reach	Claim Type: PlntMix	98,395.000
	Water	98,395.000
Wells	Claim Type: PlntMix	453,340.000
	Water	453,340.000
Nine Canyon	Claim Type: PlntMix	14,692.000
	Wind	14,692.000

PUD No 1 of Ferry County

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Ferry County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	120.770	235.664	356.434	0.40%
Coal	3,847.259	0.000	3,847.259	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	3,764.783	69,461.919	73,226.701	82.20%
LandfillGases	0.566	0.000	0.566	0.00%
Natural Gas	1,172.934	2.380	1,175.314	1.32%
Nuclear	271.560	10,185.177	10,456.737	11.74%
Other	3.700	0.000	3.700	0.00%
Petroleum	12.539	0.000	12.539	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	5.694	0.000	5.694	0.01%
Wind	0.000	0.056	0.056	0.00%
Total	9,199.804	79,885.196	89,085.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Ferry County

Claims On BPA*

BPA Resource Mix	79,885.196
Biomass	235.664
Natural Gas	2.380
Nuclear	10,185.177
Water	69,461.919
Wind	0.056

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Ferry County

Market Purchases

Total Market Purchases	9,199.804
BPA Market Purchase*	9,199.804

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Franklin County

2005 Fuel Mix

Biomass	0.33%
Coal	1.80%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.82%
LandfillGases	0.00%
Natural Gas	0.55%
Nuclear	11.88%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.62%
Total	100.00%

PUD No 1 of Franklin County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	475.029	2,286.351	2,761.380	0.33%
Coal	15,132.510	0.000	15,132.510	1.80%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	14,808.103	698,466.476	713,274.579	84.82%
LandfillGases	2.225	0.000	2.225	0.00%
Natural Gas	4,613.526	23.094	4,636.620	0.55%
Nuclear	1,068.132	98,814.066	99,882.197	11.88%
Other	14.552	0.000	14.552	0.00%
Petroleum	49.318	0.000	49.318	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	22.398	0.000	22.398	0.00%
Wind	0.000	5,184.220	5,184.220	0.62%
Total	36,185.793	804,774.207	840,960.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Franklin County

Claims On Plants

Stateline--OR	Claim Type: PlntMix	931.000
	Wind	931.000
Stateline--WA	Claim Type: PlntMix	1,333.000
	Wind	1,333.000
Foote Creek I	Claim Type: PlntMix	480.000
	Wind	480.000
Condon Windpower LLC	Claim Type: PlntMix	691.000
	Wind	691.000
Klondike	Claim Type: PlntMix	1,749.000
	Wind	1,749.000
Idaho Falls	Claim Type: PlntMix	1,610.000
	Water	1,610.000

PUD No 1 of Franklin County

Claims On BPA*

BPA Resource Mix		314,214.207
	Biomass	926.941
	Natural Gas	9.363
	Nuclear	40,061.582
	Water	273,216.100
	Wind	0.220
BPA Slice		483,766.000
	Biomass	1,359.410
	Natural Gas	13.731
	Nuclear	58,752.483
	Water	423,640.376

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Franklin County

Market Purchases

Total Market Purchases	36,185.793
BPA Market Purchase*	36,185.793

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Grays Harbor Cnty

2005 Fuel Mix

Biomass	8.21%
Coal	7.98%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	64.35%
LandfillGases	0.00%
Natural Gas	7.60%
Nuclear	9.03%
Other	0.00%
Petroleum	1.21%
Solar	0.00%
Waste	0.00%
Wind	1.63%
Total	100.00%

PUD No 1 of Grays Harbor Cnty

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	481.989	95,822.706	96,304.696	8.21%
Coal	15,354.229	78,333.147	93,687.377	7.98%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	15,025.069	740,203.643	755,228.712	64.35%
LandfillGases	2.258	0.000	2.258	0.00%
Natural Gas	4,681.122	84,466.097	89,147.220	7.60%
Nuclear	1,083.782	104,857.463	105,941.245	9.03%
Other	14.766	0.000	14.766	0.00%
Petroleum	50.041	14,092.738	14,142.779	1.21%
Solar	0.000	0.000	0.000	0.00%
Waste	22.726	0.000	22.726	0.00%
Wind	0.000	19,167.223	19,167.223	1.63%
Total	36,715.981	1,136,943.019	1,173,659.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Grays Harbor Cnty

Claims On Plants

Centralia	Claim Type: PlntMix	80,271.000
	Coal(bituminous)	78,333.147
	Petroleum(light oil)	76.916
	Natural Gas	1,860.936
Cosmopolis WA	Claim Type: Cogen	82,666.000
	Petroleum(heavy oil)	13,668.476
	Wood	68,997.524
Sierra Pacific Aberdeen	Claim Type: PlntMix	1,653.000
	Wood	1,653.000
Nine Canyon	Claim Type: PlntMix	19,167.000
	Wind	19,167.000
Frederickson	Claim Type: PlntMix	82,928.000
	Petroleum(light oil)	347.346
	Natural Gas	82,580.654
Grays Harbor Paper	Claim Type: Cogen	22,746.000
	Wood	22,746.000

PUD No 1 of Grays Harbor Cnty

Claims On BPA*

BPA Slice		528,694.000
	Biomass	1,485.660
	Natural Gas	15.007
	Nuclear	64,208.906
	Water	462,984.428
BPA Resource Mix		318,818.019
	Biomass	940.523
	Natural Gas	9.500
	Nuclear	40,648.558
	Water	277,219.215
	Wind	0.223

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Grays Harbor Cnty

Market Purchases

Total Market Purchases	36,715.981
BPA Market Purchase*	36,715.981

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Kittitas County

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Kittitas County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	92.204	179.920	272.124	0.40%
Coal	2,937.236	0.000	2,937.236	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,874.268	53,031.526	55,905.794	82.20%
LandfillGases	0.432	0.000	0.432	0.00%
Natural Gas	895.490	1.817	897.307	1.32%
Nuclear	207.325	7,775.994	7,983.320	11.74%
Other	2.825	0.000	2.825	0.00%
Petroleum	9.573	0.000	9.573	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	4.347	0.000	4.347	0.01%
Wind	0.000	0.043	0.043	0.00%
Total	7,023.700	60,989.300	68,013.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Kittitas County

Claims On BPA*

BPA Resource Mix	60,989.300
Biomass	179.920
Natural Gas	1.817
Nuclear	7,775.994
Water	53,031.526
Wind	0.043

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Kittitas County

Market Purchases

Total Market Purchases	7,023.700
BPA Market Purchase*	7,023.700

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Klickitat County

2005 Fuel Mix

Biomass	0.35%
Coal	3.74%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	84.57%
LandfillGases	0.00%
Natural Gas	1.14%
Nuclear	10.17%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Klickitat County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	327.400	638.867	966.267	0.35%
Coal	10,429.642	0.000	10,429.642	3.74%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	10,206.054	225,476.244	235,682.298	84.57%
LandfillGases	1.534	0.000	1.534	0.00%
Natural Gas	3,179.738	6.453	3,186.191	1.14%
Nuclear	736.179	27,611.279	28,347.458	10.17%
Other	10.030	0.000	10.030	0.00%
Petroleum	33.991	0.000	33.991	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	15.437	0.000	15.437	0.01%
Wind	0.000	0.151	0.151	0.00%
Total	24,940.005	253,732.995	278,673.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Klickitat County

Claims On Plants

McNary Fish	Claim Type: PlntMix	37,170.000
	Water	37,170.000

PUD No 1 of Klickitat County

Claims On BPA*

BPA Resource Mix	216,562.995
Biomass	638.867
Natural Gas	6.453
Nuclear	27,611.279
Water	188,306.244
Wind	0.151

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Klickitat County

Market Purchases

Total Market Purchases	24,940.005
BPA Market Purchase*	24,940.005

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Lewis County

2005 Fuel Mix

Biomass	0.40%
Coal	4.29%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.02%
LandfillGases	0.00%
Natural Gas	1.31%
Nuclear	11.66%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.30%
Total	100.00%

PUD No 1 of Lewis County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	1,121.859	2,189.123	3,310.982	0.40%
Coal	35,737.902	0.000	35,737.902	4.29%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	34,971.760	648,098.577	683,070.338	82.02%
LandfillGases	5.256	0.000	5.256	0.00%
Natural Gas	10,895.596	22.112	10,917.709	1.31%
Nuclear	2,522.568	94,611.989	97,134.558	11.66%
Other	34.368	0.000	34.368	0.00%
Petroleum	116.474	0.000	116.474	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	52.896	0.000	52.896	0.01%
Wind	0.000	2,474.519	2,474.519	0.30%
Total	85,458.679	747,396.321	832,855.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Lewis County

Claims On Plants

Mill Creek	Claim Type: PlntMix	973.000
	Water	973.000
Nine Canyon	Claim Type: PlntMix	2,474.000
	Wind	2,474.000
Burton Creek Hydro	Claim Type: PlntMix	1,881.000
	Water	1,881.000

PUD No 1 of Lewis County

Claims On BPA*

BPA Resource Mix	742,068.321
Biomass	2,189.123
Natural Gas	22.112
Nuclear	94,611.989
Water	645,244.577
Wind	0.519

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Lewis County

Market Purchases

Total Market Purchases	85,458.679
BPA Market Purchase*	85,458.679

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Mason County

2005 Fuel Mix

Biomass	0.36%
Coal	3.89%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	83.96%
LandfillGases	0.00%
Natural Gas	1.19%
Nuclear	10.58%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Mason County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	80.657	157.388	238.045	0.36%
Coal	2,569.397	0.000	2,569.397	3.89%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,514.314	52,911.472	55,425.787	83.96%
LandfillGases	0.378	0.000	0.378	0.00%
Natural Gas	783.345	1.590	784.935	1.19%
Nuclear	181.361	6,802.182	6,983.544	10.58%
Other	2.471	0.000	2.471	0.00%
Petroleum	8.374	0.000	8.374	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	3.803	0.000	3.803	0.01%
Wind	0.000	0.037	0.037	0.00%
Total	6,144.100	59,872.670	66,016.770	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Mason County

Claims On Plants

Rocky Brook Hydroelectric	Claim Type: PlntMix	1,107.270
	Water	1,107.270
Lilliwaup Falls Generating Co	Claim Type: PlntMix	5,413.980
	Water	5,413.980

PUD No 1 of Mason County

Claims On BPA*

BPA Resource Mix	53,351.420
Biomass	157.388
Natural Gas	1.590
Nuclear	6,802.182
Water	46,390.222
Wind	0.037

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Mason County

Market Purchases

Total Market Purchases	6,144.100
BPA Market Purchase*	6,144.100

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Okanogan County

2005 Fuel Mix

Biomass	0.23%
Coal	1.78%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	85.39%
LandfillGases	0.00%
Natural Gas	0.54%
Nuclear	7.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	4.31%
Total	100.00%

PUD No 1 of Okanogan County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	338.614	1,067.824	1,406.438	0.23%
Coal	10,786.878	0.000	10,786.878	1.78%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	10,555.631	506,932.819	517,488.450	85.39%
LandfillGases	1.586	0.000	1.586	0.00%
Natural Gas	3,288.650	10.786	3,299.437	0.54%
Nuclear	761.394	46,150.397	46,911.791	7.74%
Other	10.373	0.000	10.373	0.00%
Petroleum	35.156	0.000	35.156	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	15.966	0.000	15.966	0.00%
Wind	0.000	26,092.875	26,092.875	4.31%
Total	25,794.249	580,254.701	606,048.950	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Okanogan County

Claims On Plants

Wells	Claim Type: PlntMix	180,595.494
	Water	180,595.494
Nine Canyon	Claim Type: PlntMix	26,092.785
	Wind	26,092.785

PUD No 1 of Okanogan County

Claims On BPA*

BPA Slice		244,391.563
	Biomass	686.754
	Natural Gas	6.937
	Nuclear	29,680.902
	Water	214,016.970
BPA Resource Mix		129,174.859
	Biomass	381.070
	Natural Gas	3.849
	Nuclear	16,469.495
	Water	112,320.355
	Wind	0.090

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Okanogan County

Market Purchases

Total Market Purchases	25,794.249
BPA Market Purchase*	14,876.141
Utility Market Purchase	10,918.108

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Pend Oreille Cnty

2005 Fuel Mix

Biomass	0.10%
Coal	0.86%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	95.35%
LandfillGases	0.00%
Natural Gas	0.26%
Nuclear	3.42%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.00%
Wind	0.00%
Total	100.00%

PUD No 1 of Pend Oreille Cnty

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	265.135	765.060	1,030.195	0.10%
Coal	8,446.144	0.000	8,446.144	0.86%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,265.077	930,810.995	939,076.072	95.35%
LandfillGases	1.242	0.000	1.242	0.00%
Natural Gas	2,575.019	7.728	2,582.747	0.26%
Nuclear	596.173	33,065.206	33,661.379	3.42%
Other	8.122	0.000	8.122	0.00%
Petroleum	27.527	0.000	27.527	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	12.501	0.000	12.501	0.00%
Wind	0.000	0.070	0.070	0.00%
Total	20,196.941	964,649.059	984,846.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Pend Oreille Cnty

Claims On Plants

Box Canyon	Claim Type: PlntMix	411,714.000
	Water	411,714.000
Boundary	Claim Type: PlntMix	285,676.000
	Water	285,676.000

PUD No 1 of Pend Oreille Cnty

Claims On BPA*

BPA Slice		166,906.000
	Biomass	469.015
	Natural Gas	4.738
	Nuclear	20,270.424
	Water	146,161.823
BPA Resource Mix		100,353.059
	Biomass	296.044
	Natural Gas	2.990
	Nuclear	12,794.782
	Water	87,259.172
	Wind	0.070

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Pend Oreille Cnty

Market Purchases

Total Market Purchases	20,196.941
BPA Market Purchase*	11,556.941
Utility Market Purchase	8,640.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Skamania County

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Skamania County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	175.015	341.513	516.528	0.40%
Coal	5,575.276	0.000	5,575.276	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	5,455.755	100,661.108	106,116.862	82.20%
LandfillGases	0.820	0.000	0.820	0.00%
Natural Gas	1,699.763	3.450	1,703.213	1.32%
Nuclear	393.532	14,759.903	15,153.436	11.74%
Other	5.362	0.000	5.362	0.00%
Petroleum	18.170	0.000	18.170	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	8.252	0.000	8.252	0.01%
Wind	0.000	0.081	0.081	0.00%
Total	13,331.945	115,766.055	129,098.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Skamania County

Claims On BPA*

BPA Resource Mix	115,766.055
Biomass	341.513
Natural Gas	3.450
Nuclear	14,759.903
Water	100,661.108
Wind	0.081

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Skamania County

Market Purchases

Total Market Purchases	13,331.945
BPA Market Purchase*	13,331.945

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Snohomish County

2005 Fuel Mix

Biomass	0.42%
Coal	6.28%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	80.50%
LandfillGases	0.68%
Natural Gas	1.92%
Nuclear	10.17%
Other	0.01%
Petroleum	0.02%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Snohomish County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	12,709.157	14,519.801	27,228.958	0.42%
Coal	404,862.504	0.000	404,862.504	6.28%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	396,183.152	4,795,753.321	5,191,936.473	80.50%
LandfillGases	59.542	43,920.000	43,979.542	0.68%
Natural Gas	123,432.496	146.665	123,579.160	1.92%
Nuclear	28,577.318	627,533.028	656,110.346	10.17%
Other	389.345	0.000	389.345	0.01%
Petroleum	1,319.490	0.000	1,319.490	0.02%
Solar	0.000	0.000	0.000	0.00%
Waste	599.236	0.000	599.236	0.01%
Wind	0.000	1.946	1.946	0.00%
Total	968,132.238	5,481,874.762	6,450,007.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Snohomish County

Claims On Plants

H M Jackson	Claim Type: PlntMix	409,514.000
	Water	409,514.000
Roosevelt Biogas 1	Claim Type: PlntMix	43,920.000
	Landfill Gases	43,920.000

PUD No 1 of Snohomish County

Claims On BPA*

BPA Resource Mix	2,783,391.762
Biomass	8,211.088
Natural Gas	82.940
Nuclear	354,875.992
Water	2,420,219.795
Wind	1.946
BPA Slice	2,245,049.000
Biomass	6,308.713
Natural Gas	63.724
Nuclear	272,657.036
Water	1,966,019.526

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Snohomish County

Market Purchases

Total Market Purchases	968,132.238
BPA Market Purchase*	320,543.238
Utility Market Purchase	647,589.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Wahkiakum County

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 1 of Wahkiakum County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	50.929	99.379	150.308	0.40%
Coal	1,622.383	0.000	1,622.383	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,587.603	29,291.978	30,879.581	82.20%
LandfillGases	0.239	0.000	0.239	0.00%
Natural Gas	494.624	1.004	495.628	1.32%
Nuclear	114.516	4,295.073	4,409.589	11.74%
Other	1.560	0.000	1.560	0.00%
Petroleum	5.288	0.000	5.288	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	2.401	0.000	2.401	0.01%
Wind	0.000	0.024	0.024	0.00%
Total	3,879.543	33,687.457	37,567.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Wahkiakum County

Claims On BPA*

BPA Resource Mix	33,687.457
Biomass	99.379
Natural Gas	1.004
Nuclear	4,295.073
Water	29,291.978
Wind	0.024

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Wahkiakum County

Market Purchases

Total Market Purchases	3,879.543
BPA Market Purchase*	3,879.543

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 1 of Whatcom County

2005 Fuel Mix

Biomass	0.39%
Coal	4.23%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.02%
LandfillGases	0.00%
Natural Gas	1.29%
Nuclear	11.50%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	1.55%
Total	100.00%

PUD No 1 of Whatcom County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	287.527	561.061	848.588	0.39%
Coal	9,159.444	0.000	9,159.444	4.23%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,963.086	166,492.934	175,456.020	81.02%
LandfillGases	1.347	0.000	1.347	0.00%
Natural Gas	2,792.486	5.667	2,798.154	1.29%
Nuclear	646.522	24,248.576	24,895.098	11.50%
Other	8.808	0.000	8.808	0.00%
Petroleum	29.852	0.000	29.852	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	13.557	0.000	13.557	0.01%
Wind	0.000	3,350.133	3,350.133	1.55%
Total	21,902.629	194,658.371	216,561.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 1 of Whatcom County

Claims On Plants

Stateline--OR	Claim Type: PlntMix	1,042.000
	Wind	1,042.000
Stateline--WA	Claim Type: PlntMix	692.000
	Wind	692.000
Foote Creek I	Claim Type: PlntMix	180.000
	Wind	180.000
Condon Windpower LLC	Claim Type: PlntMix	526.000
	Wind	526.000
Klondike	Claim Type: PlntMix	910.000
	Wind	910.000
Idaho Falls	Claim Type: PlntMix	1,120.000
	Water	1,120.000

PUD No 1 of Whatcom County

Claims On BPA*

BPA Resource Mix	190,188.371
Biomass	561.061
Natural Gas	5.667
Nuclear	24,248.576
Water	165,372.934
Wind	0.133

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 1 of Whatcom County

Market Purchases

Total Market Purchases	21,902.629
BPA Market Purchase*	21,902.629

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 2 of Grant County

2005 Fuel Mix

Biomass	0.24%
Coal	3.45%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	88.50%
LandfillGases	0.00%
Natural Gas	1.05%
Nuclear	5.83%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.92%
Total	100.00%

PUD No 2 of Grant County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	3,248.030	3,876.413	7,124.444	0.24%
Coal	103,469.156	0.000	103,469.156	3.45%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	101,251.007	2,553,239.513	2,654,490.521	88.50%
LandfillGases	15.217	0.000	15.217	0.00%
Natural Gas	31,545.169	39.156	31,584.325	1.05%
Nuclear	7,303.395	167,535.159	174,838.555	5.83%
Other	99.503	0.000	99.503	0.00%
Petroleum	337.217	0.000	337.217	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	153.144	0.000	153.144	0.01%
Wind	0.000	27,466.919	27,466.919	0.92%
Total	247,421.840	2,752,157.160	2,999,579.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Grant County

Claims On Plants

Priest Rapids	Claim Type: PlntMix	730,955.000
	Water	730,955.000
Wanapum	Claim Type: PlntMix	646,222.000
	Water	646,222.000
PEC Headworks	Claim Type: PlntMix	12,375.000
	Water	12,375.000
Nine Canyon	Claim Type: PlntMix	27,466.000
	Wind	27,466.000
Quincy Chute	Claim Type: PlntMix	21,114.000
	Water	21,114.000

PUD No 2 of Grant County

Claims On BPA*

BPA Resource Mix	1,314,025.160
Biomass	3,876.413
Natural Gas	39.156
Nuclear	167,535.159
Water	1,142,573.513
Wind	0.919

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 2 of Grant County

Market Purchases

Total Market Purchases	247,421.840
BPA Market Purchase*	151,326.840
Utility Market Purchase	96,095.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 2 of Pacific County

2005 Fuel Mix

Biomass	0.40%
Coal	4.28%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.42%
LandfillGases	0.94%
Natural Gas	1.31%
Nuclear	11.63%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

PUD No 2 of Pacific County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	417.075	813.854	1,230.929	0.40%
Coal	13,286.335	0.000	13,286.335	4.28%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	13,001.506	239,883.580	252,885.086	81.42%
LandfillGases	1.954	2,927.000	2,928.954	0.94%
Natural Gas	4,050.673	8.221	4,058.894	1.31%
Nuclear	937.819	35,174.046	36,111.866	11.63%
Other	12.777	0.000	12.777	0.00%
Petroleum	43.302	0.000	43.302	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	19.665	0.000	19.665	0.01%
Wind	0.000	0.193	0.193	0.00%
Total	31,771.106	278,806.894	310,578.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 2 of Pacific County

Claims On Plants

Roosevelt Biogas 1	Claim Type: PlntMix	2,927.000
	Landfill Gases	2,927.000

PUD No 2 of Pacific County

Claims On BPA*

BPA Resource Mix	275,879.894
Biomass	813.854
Natural Gas	8.221
Nuclear	35,174.046
Water	239,883.580
Wind	0.193

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 2 of Pacific County

Market Purchases

Total Market Purchases	31,771.106
BPA Market Purchase*	31,771.106

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

PUD No 3 of Mason County

2005 Fuel Mix

Biomass	0.40%
Coal	4.29%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.57%
LandfillGases	0.00%
Natural Gas	1.31%
Nuclear	11.65%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.76%
Total	100.00%

PUD No 3 of Mason County

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	839.419	1,637.988	2,477.407	0.40%
Coal	26,740.501	0.000	26,740.501	4.29%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	26,167.245	482,797.333	508,964.577	81.57%
LandfillGases	3.933	0.000	3.933	0.00%
Natural Gas	8,152.513	16.545	8,169.058	1.31%
Nuclear	1,887.485	70,792.406	72,679.891	11.65%
Other	25.716	0.000	25.716	0.00%
Petroleum	87.150	0.000	87.150	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	39.579	0.000	39.579	0.01%
Wind	0.000	4,766.388	4,766.388	0.76%
Total	63,943.540	560,010.660	623,954.200	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

PUD No 3 of Mason County

Claims On Plants

Nine Canyon

Claim Type: PlntMix

4,766.000

Wind

4,766.000

PUD No 3 of Mason County

Claims On BPA*

BPA Resource Mix	555,244.660
Biomass	1,637.988
Natural Gas	16.545
Nuclear	70,792.406
Water	482,797.333
Wind	0.388

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

PUD No 3 of Mason County

Market Purchases

Total Market Purchases	63,943.540
BPA Market Purchase*	63,943.540

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Puget Sound Energy, Inc

2005 Fuel Mix

Biomass	0.30%
Coal	36.04%
Cogeneration	13.67%
Geothermal	0.00%
Hydro	41.94%
LandfillGases	0.32%
Natural Gas	5.90%
Nuclear	1.04%
Other	0.17%
Petroleum	0.12%
Solar	0.00%
Waste	0.50%
Wind	0.00%
Total	100.00%

Puget Sound Energy, Inc

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	56,426.114	2,933.090	59,359.204	0.30%
Coal	1,797,508.481	5,365,501.819	7,163,010.299	36.04%
Cogeneration	0.000	2,717,320.579	2,717,320.579	13.67%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,758,973.896	6,577,894.256	8,336,868.151	41.94%
LandfillGases	264.354	62,995.452	63,259.806	0.32%
Natural Gas	548,015.575	623,987.336	1,172,002.911	5.90%
Nuclear	126,877.570	80,422.941	207,300.511	1.04%
Other	1,728.612	32,753.856	34,482.468	0.17%
Petroleum	5,858.272	18,920.322	24,778.594	0.12%
Solar	0.000	0.000	0.000	0.00%
Waste	2,660.488	95,746.548	98,407.036	0.50%
Wind	0.000	0.441	0.441	0.00%
Total	4,298,313.361	15,578,476.639	19,876,790.00	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Puget Sound Energy, Inc

Claims On Plants

Crystal Mountain	Claim Type: PlntMix	55.000
	Petroleum(light oil)	55.000
Electron	Claim Type: PlntMix	113,157.000
	Water	113,157.000
Lower Baker	Claim Type: PlntMix	355,933.000
	Water	355,933.000
Nooksack	Claim Type: PlntMix	14,110.000
	Water	14,110.000
Snoqualmie	Claim Type: PlntMix	62,406.000
	Water	62,406.000
Upper Baker	Claim Type: PlntMix	328,969.000
	Water	328,969.000
White River	Claim Type: PlntMix	14,259.000
	Water	14,259.000
Rocky Reach	Claim Type: PlntMix	1,813,451.000
	Water	1,813,451.000
Wells	Claim Type: PlntMix	957,100.000
	Water	957,100.000

Puget Sound Energy, Inc

Priest Rapids	Claim Type: PlntMix	320,613.000
	Water	320,613.000
Wanapum	Claim Type: PlntMix	378,037.000
	Water	378,037.000
Port Townsend Paper Corp	Claim Type: Cogen	2,426.000
	Petroleum(light oil)	411.907
	Petroleum(heavy oil)	705.209
	Water	236.613
	Wood	1,072.272
Twin Falls Hydro	Claim Type: PlntMix	71,885.000
	Water	71,885.000
Wheelabrator Spokane Inc	Claim Type: PlntMix	148,603.000
	Landfill Gases	52,856.452
	Waste	95,746.548
Koma Kulshan Associates	Claim Type: PlntMix	45,453.000
	Water	45,453.000
March Point Cogeneration Co	Claim Type: Cogen	1,045,321.000
	Petroleum(light oil)	2,961.346
	Natural Gas	1,042,359.654
Weeks Falls	Claim Type: PlntMix	12,237.000
	Water	12,237.000
Sumas Cogeneration Co LP	Claim Type: Cogen	1,038,060.000
	Natural Gas	1,038,060.000

Puget Sound Energy, Inc

Tenaska Washington	Claim Type: Cogen	530,669.000
	Petroleum(light oil)	244.236
	Natural Gas	530,424.764
Hutchinson Creek	Claim Type: PlntMix	1,950.000
	Water	1,950.000
Hidden Valley Landfill--	Claim Type: PlntMix	9,938.000
	Landfill Gases	9,938.000
Frederickson Power LP	Claim Type: PlntMix	292,785.000
	Natural Gas	292,785.000
Fredonia	Claim Type: PlntMix	14,924.000
	Petroleum(light oil)	7,241.921
	Natural Gas	7,682.079
Colstrip	Claim Type: PlntMix	5,371,978.000
	Coal(bituminous)	5,365,501.819
	Petroleum(light oil)	5,232.142
	Petroleum(heavy oil)	1,244.040
Whitehorn	Claim Type: PlntMix	5,518.000
	Petroleum(light oil)	817.074
	Natural Gas	4,700.926
Rock Island	Claim Type: PlntMix	1,338,672.000
	Water	1,338,672.000
Skookumchuck	Claim Type: PlntMix	449.000
	Water	449.000

Puget Sound Energy, Inc

The Dalles Fishway	Claim Type: PlntMix	36,158.000
	Water	36,158.000
Snoqualmie 2	Claim Type: PlntMix	163,900.000
	Water	163,900.000
Encogen	Claim Type: Cogen	114,711.000
	Natural Gas	106,476.161
	Other	8,234.839
Encogen	Claim Type: PlntMix	341,549.000
	Natural Gas	317,029.983
	Other	24,519.017
Frederickson	Claim Type: PlntMix	1,778.000
	Petroleum(light oil)	7.447
	Natural Gas	1,770.553
Szygitowicz Creek	Claim Type: PlntMix	442.000
	Water	442.000
Vanderhaak Dairy Digester	Claim Type: PlntMix	201.000
	Landfill Gases	201.000

Puget Sound Energy, Inc

Claims On BPA*

BPA Resource Mix	630,779.639
Biomass	1,860.819
Natural Gas	18.796
Nuclear	80,422.941
Water	548,476.643
Wind	0.441

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Puget Sound Energy, Inc

Market Purchases

Total Market Purchases	4,298,313.361
BPA Market Purchase*	72,642.361
Utility Market Purchase	4,225,671.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Ruston Electric Utility

2005 Fuel Mix

Biomass	0.30%
Coal	3.28%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.68%
LandfillGases	0.00%
Natural Gas	1.00%
Nuclear	8.67%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.05%
Total	100.00%

Ruston Electric Utility

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	5.395	10.247	15.642	0.30%
Coal	171.859	0.000	171.859	3.28%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	168.175	4,380.071	4,548.246	86.68%
LandfillGases	0.025	0.000	0.025	0.00%
Natural Gas	52.396	0.104	52.499	1.00%
Nuclear	12.131	442.855	454.986	8.67%
Other	0.165	0.000	0.165	0.00%
Petroleum	0.560	0.000	0.560	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	0.254	0.000	0.254	0.00%
Wind	0.000	2.762	2.762	0.05%
Total	410.961	4,836.039	5,247.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Ruston Electric Utility

Claims On Plants

Priest Rapids	Claim Type: PlntMix	145.400
	Water	145.400
Alder	Claim Type: PlntMix	92.380
	Water	92.380
Cushman 1	Claim Type: PlntMix	42.350
	Water	42.350
Cushman 2	Claim Type: PlntMix	74.380
	Water	74.380
LaGrande	Claim Type: PlntMix	147.990
	Water	147.990
Mayfield	Claim Type: PlntMix	296.150
	Water	296.150
Mossyrock	Claim Type: PlntMix	427.340
	Water	427.340
Stateline--OR	Claim Type: PlntMix	0.850
	Wind	0.850
Stateline--WA	Claim Type: PlntMix	0.570
	Wind	0.570

Ruston Electric Utility

Foote Creek I	Claim Type: PlntMix	0.170
	Wind	0.170
Condon Windpower LLC	Claim Type: PlntMix	0.390
	Wind	0.390
Klondike	Claim Type: PlntMix	0.780
	Wind	0.780
Wynoochee	Claim Type: PlntMix	13.120
	Water	13.120
Grand Coulee Project Hydro	Claim Type: PlntMix	118.420
	Water	118.420
Idaho Falls	Claim Type: PlntMix	0.960
	Water	0.960
Hood Street Reservoir	Claim Type: PlntMix	1.350
	Water	1.350

Ruston Electric Utility

Claims On BPA*

BPA Resource Mix	3,473.439
Biomass	10.247
Natural Gas	0.104
Nuclear	442.855
Water	3,020.231
Wind	0.002

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Ruston Electric Utility

Market Purchases

Total Market Purchases	410.961
BPA Market Purchase*	400.011
Utility Market Purchase	10.950

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Seattle City Light

2005 Fuel Mix

Biomass	0.12%
Coal	0.86%
Cogeneration	1.88%
Geothermal	0.00%
Hydro	91.24%
LandfillGases	0.00%
Natural Gas	0.28%
Nuclear	4.01%
Other	0.00%
Petroleum	0.00%
Solar	0.00%
Waste	0.04%
Wind	1.55%
Total	100.00%

Seattle City Light

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	2,581.401	8,740.876	11,322.277	0.12%
Coal	82,233.039	0.000	82,233.039	0.86%
Cogeneration	0.000	179,660.000	179,660.000	1.88%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	80,470.145	8,644,154.377	8,724,624.522	91.24%
LandfillGases	12.094	0.000	12.094	0.00%
Natural Gas	25,070.806	2,028.472	27,099.278	0.28%
Nuclear	5,804.439	377,772.972	383,577.411	4.01%
Other	79.081	0.000	79.081	0.00%
Petroleum	268.006	0.000	268.006	0.00%
Solar	0.000	0.000	0.000	0.00%
Waste	121.713	4,086.819	4,208.532	0.04%
Wind	0.000	148,672.759	148,672.759	1.55%
Total	196,640.723	9,365,116.277	9,561,757.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Seattle City Light

Claims On Plants

Priest Rapids	Claim Type: PlntMix	235,255.000
	Water	235,255.000
Box Canyon	Claim Type: PlntMix	59,062.000
	Water	59,062.000
West Point Treatment Plant	Claim Type: PlntMix	6,027.000
	Natural Gas	1,940.181
	Waste	4,086.819
Klamath Cogeneration	Claim Type: Cogen	179,660.000
	Natural Gas	179,660.000
Stateline--OR	Claim Type: PlntMix	49,558.000
	Wind	49,558.000
Stateline--WA	Claim Type: PlntMix	99,114.000
	Wind	99,114.000
Ross	Claim Type: PlntMix	674,640.000
	Water	674,640.000
South Fork Tolt	Claim Type: PlntMix	57,481.000
	Water	57,481.000
Cedar Falls	Claim Type: PlntMix	60,943.000
	Water	60,943.000

Seattle City Light

Gorge	Claim Type: PlntMix	855,132.000
	Water	855,132.000
Diablo	Claim Type: PlntMix	737,626.000
	Water	737,626.000
Boundary	Claim Type: PlntMix	2,729,575.000
	Water	2,729,575.000
Newhalem	Claim Type: PlntMix	12,030.000
	Water	12,030.000
Grand Coulee Project Hydro	Claim Type: PlntMix	237,543.000
	Water	237,543.000
High Ross Treaty	Claim Type: PlntMix	314,964.000
	Water	314,964.000

Seattle City Light

Claims On BPA*

BPA Resource Mix	1,085,365.277
Biomass	3,201.860
Natural Gas	32.342
Nuclear	138,381.555
Water	943,748.761
Wind	0.759
BPA Slice	1,971,141.000
Biomass	5,539.017
Natural Gas	55.950
Nuclear	239,391.418
Water	1,726,154.616

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Seattle City Light

Market Purchases

Total Market Purchases	196,640.723
BPA Market Purchase*	124,993.723
Utility Market Purchase	71,647.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Tacoma Power

2005 Fuel Mix

Biomass	0.30%
Coal	3.28%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	86.68%
LandfillGases	0.00%
Natural Gas	1.00%
Nuclear	8.67%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.00%
Wind	0.05%
Total	100.00%

Tacoma Power

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	4,875.080	9,258.807	14,133.887	0.30%
Coal	155,300.405	0.000	155,300.405	3.28%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	151,971.109	3,957,749.080	4,109,720.190	86.68%
LandfillGases	22.840	0.000	22.840	0.00%
Natural Gas	47,347.226	93.523	47,440.749	1.00%
Nuclear	10,961.917	400,157.471	411,119.387	8.67%
Other	149.348	0.000	149.348	0.00%
Petroleum	506.141	0.000	506.141	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	229.860	0.000	229.860	0.00%
Wind	0.000	2,492.195	2,492.195	0.05%
Total	371,363.925	4,369,751.075	4,741,115.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tacoma Power

Claims On Plants

Priest Rapids	Claim Type: PlntMix	131,378.000
	Water	131,378.000
Alder	Claim Type: PlntMix	83,469.000
	Water	83,469.000
Cushman 1	Claim Type: PlntMix	38,264.000
	Water	38,264.000
Cushman 2	Claim Type: PlntMix	67,210.000
	Water	67,210.000
LaGrande	Claim Type: PlntMix	133,718.000
	Water	133,718.000
Mayfield	Claim Type: PlntMix	267,595.000
	Water	267,595.000
Mossyrock	Claim Type: PlntMix	386,135.000
	Water	386,135.000
Stateline--OR	Claim Type: PlntMix	768.000
	Wind	768.000
Stateline--WA	Claim Type: PlntMix	514.000
	Wind	514.000

Tacoma Power

Foote Creek I	Claim Type: PlntMix	150.000
	Wind	150.000
Condon Windpower LLC	Claim Type: PlntMix	353.000
	Wind	353.000
Klondike	Claim Type: PlntMix	705.000
	Wind	705.000
Wynoochee	Claim Type: PlntMix	11,858.000
	Water	11,858.000
Grand Coulee Project Hydro	Claim Type: PlntMix	107,003.000
	Water	107,003.000
Idaho Falls	Claim Type: PlntMix	865.000
	Water	865.000
Hood Street Reservoir	Claim Type: PlntMix	1,219.000
	Water	1,219.000

Tacoma Power

Claims On BPA*

BPA Resource Mix	3,138,547.075
Biomass	9,258.807
Natural Gas	93.523
Nuclear	400,157.471
Water	2,729,035.080
Wind	2.195

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Tacoma Power

Market Purchases

Total Market Purchases	371,363.925
BPA Market Purchase*	361,443.925
Utility Market Purchase	9,920.000

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Tanner Electric Cooperative

2005 Fuel Mix

Biomass	0.40%
Coal	4.30%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	81.90%
LandfillGases	0.00%
Natural Gas	1.31%
Nuclear	11.68%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.39%
Total	100.00%

Tanner Electric Cooperative

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	86.658	169.098	255.756	0.40%
Coal	2,760.560	0.000	2,760.560	4.30%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	2,701.380	49,899.665	52,601.045	81.90%
LandfillGases	0.406	0.000	0.406	0.00%
Natural Gas	841.626	1.708	843.334	1.31%
Nuclear	194.855	7,308.266	7,503.121	11.68%
Other	2.655	0.000	2.655	0.00%
Petroleum	8.997	0.000	8.997	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	4.086	0.000	4.086	0.01%
Wind	0.000	249.040	249.040	0.39%
Total	6,601.222	57,627.778	64,229.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Tanner Electric Cooperative

Claims On Plants

Stateline--OR	Claim Type: PlntMix	94.000
	Wind	94.000
Stateline--WA	Claim Type: PlntMix	37.000
	Wind	37.000
Foote Creek I	Claim Type: PlntMix	6.000
	Wind	6.000
Condon Windpower LLC	Claim Type: PlntMix	77.000
	Wind	77.000
Klondike	Claim Type: PlntMix	35.000
	Wind	35.000
Idaho Falls	Claim Type: PlntMix	58.000
	Water	58.000

Tanner Electric Cooperative

Claims On BPA*

BPA Resource Mix	57,320.778
Biomass	169.098
Natural Gas	1.708
Nuclear	7,308.266
Water	49,841.665
Wind	0.040

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Tanner Electric Cooperative

Market Purchases

Total Market Purchases	6,601.222
BPA Market Purchase*	6,601.222

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Town of Eatonville

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Town of Eatonville

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	33.564	65.496	99.060	0.40%
Coal	1,069.229	0.000	1,069.229	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,046.307	19,304.838	20,351.146	82.20%
LandfillGases	0.157	0.000	0.157	0.00%
Natural Gas	325.981	0.662	326.643	1.32%
Nuclear	75.472	2,830.662	2,906.134	11.74%
Other	1.028	0.000	1.028	0.00%
Petroleum	3.485	0.000	3.485	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	1.583	0.000	1.583	0.01%
Wind	0.000	0.016	0.016	0.00%
Total	2,556.807	22,201.673	24,758.480	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Eatonville

Claims On BPA*

BPA Resource Mix	22,201.673
Biomass	65.496
Natural Gas	0.662
Nuclear	2,830.662
Water	19,304.838
Wind	0.016

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Town of Eatonville

Market Purchases

Total Market Purchases	2,556.807
BPA Market Purchase*	2,556.807

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Town of Steilacoom

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Town of Steilacoom

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	51.978	101.427	153.405	0.40%
Coal	1,655.809	0.000	1,655.809	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	1,620.312	29,895.487	31,515.799	82.20%
LandfillGases	0.244	0.000	0.244	0.00%
Natural Gas	504.815	1.025	505.840	1.32%
Nuclear	116.876	4,383.565	4,500.441	11.74%
Other	1.592	0.000	1.592	0.00%
Petroleum	5.396	0.000	5.396	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	2.451	0.000	2.451	0.01%
Wind	0.000	0.024	0.024	0.00%
Total	3,959.473	34,381.527	38,341.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Town of Steilacoom

Claims On BPA*

BPA Resource Mix	34,381.527
Biomass	101.427
Natural Gas	1.025
Nuclear	4,383.565
Water	29,895.487
Wind	0.024

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Town of Steilacoom

Market Purchases

Total Market Purchases	3,959.473
BPA Market Purchase*	3,959.473

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.

Vera Irrigation District #15

2005 Fuel Mix

Biomass	0.40%
Coal	4.32%
Cogeneration	0.00%
Geothermal	0.00%
Hydro	82.20%
LandfillGases	0.00%
Natural Gas	1.32%
Nuclear	11.74%
Other	0.00%
Petroleum	0.01%
Solar	0.00%
Waste	0.01%
Wind	0.00%
Total	100.00%

Vera Irrigation District #15

Fuel Mix Calculations

Fuel	MWh from Market Purchases*	MWh from Claims On Resources*	Total	Percent
Biomass	282.401	551.059	833.460	0.40%
Coal	8,996.156	0.000	8,996.156	4.32%
Cogeneration	0.000	0.000	0.000	0.00%
Geothermal	0.000	0.000	0.000	0.00%
Hydro	8,803.299	162,424.788	171,228.087	82.20%
LandfillGases	1.323	0.000	1.323	0.00%
Natural Gas	2,742.704	5.566	2,748.270	1.32%
Nuclear	634.996	23,816.291	24,451.286	11.74%
Other	8.651	0.000	8.651	0.00%
Petroleum	29.319	0.000	29.319	0.01%
Solar	0.000	0.000	0.000	0.00%
Waste	13.315	0.000	13.315	0.01%
Wind	0.000	0.131	0.131	0.00%
Total	21,512.165	186,797.835	208,310.000	100.00%

*MWh from Market Purchases includes that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of market power. MWh from Claims on Resources includes any claims on specific facilities and that part of any claims on BPA power that corresponds to the percent of BPA's electricity product that is comprised of power from specific facilities.

Vera Irrigation District #15

Claims On BPA*

BPA Resource Mix	186,797.835
Biomass	551.059
Natural Gas	5.566
Nuclear	23,816.291
Water	162,424.788
Wind	0.131

*Includes that part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from specific generating facilities. That part of claims on BPA electricity products that correspond to the percentage of BPA's power that comes from market purchases is included in the 'Market Purchases' table.

Vera Irrigation District #15

Market Purchases

Total Market Purchases	21,512.165
BPA Market Purchase*	21,512.165

*Listings for 'BPA Market Purchases' correspond to that part of any claims on BPA electricity product that is comprised of market purchases made by BPA.